

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Rev-03 -Deviation Settlement Account issued by Delhi SLDC for the period of 28.01.2019 to 03.02.2019(Week 45/18-19) Due to schedule revised by NRPC

Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 28.01.2019 to 03.02.2019(Week 45/18-19)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
28	56.242888	55.199808	-1.043080	-29.02451	7.000000	40.63431	3.96154	0.25913	15.83047
29	56.077181	55.262294	-0.814887	-27.35928	11.000000	60.19042	2.67865	0.48923	35.99902
30	58.129705	57.570952	-0.558753	-15.23061	5.000000	15.23061	1.73062	0.72397	2.45459
31	58.299584	56.669966	-1.629618	-40.02432	10.000000	80.04864	2.14591	0.60735	42.77758
1	57.525836	59.143622	1.617786	64.24264	10.000000	128.48528	2.27177	0.47900	195.47869
2	58.675728	58.826884	0.151156	9.35445	6.000000	11.22534	1.82599	0.44421	22.84999
3	57.628174	56.885476	-0.742698	-16.61715	11.000000	36.55773	5.49096	0.16041	25.59195
	402.579096	399.559002	-3.020094	-54.65878	60.000000	372.37233	20.10544	3.16330	340.98229

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.94087	0.00000	0.13970	0.00000	-1.80117
2	RPH	-1.75511	0.00000	0.07866	0.00000	-1.67645
3	G.T.STN.	-2.15439	0.00000	0.29859	1.30185	-0.55395
	IPGCL	-5.85036	0.00000	0.51695	1.30185	-4.03157
4	PRAGATI GT	0.00000	1.33560	0.50218	1.20093	3.03871
5	BAWANA	0.00000	18.48769	4.81834	8.04962	31.35564
	PPCL	0.00000	19.82329	5.32051	9.25055	34.39435
6	BTPS	0.00000	4.85235	0.35041	0.00000	5.20276
7	BYPL	0.00000	48.21103	10.28100	20.32669	78.81872
8	BRPL	-83.52944	0.00000	25.65689	192.64935	134.77681
9	TPDDL	-54.81983	0.00000	8.25441	40.18827	-6.37715
10	NDMC	0.00000	21.56435	2.79185	19.67393	44.03014
11	MES	0.00000	44.75876	3.24230	56.90127	104.90232
12	N.Railways	0.00000	23.07974	1.78115	32.08043	56.94132
13	EDWPCL	-8.40530	0.00000	0.30086	0.00000	-8.10444
	TOTAL	-144.19963	162.28953	58.19547	372.37233	440.55326

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	28-Jan-19	29-Jan-19	30-Jan-19	31-Jan-19	1-Feb-19	2-Feb-19	3-Feb-19
ACP in P/kwh	306.56	321.17	315.17	293.42	290.33	286.60	284.03
Energy Charges of GT used in DSM	404.90	404.90	404.90	404.90	449.20	449.20	449.20
Energy Charges of PPCL used in DSM	510.70	510.70	510.70	510.70	401.10	401.10	401.10
Energy Charges of BAWANA used in DSM	352.70	352.70	352.70	352.70	406.70	406.70	406.70

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Details of Rev-02 Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 28.01.2019 to 03.02.2019(Week 45/18-19)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.80117	0.00000	-1.80117
2	RPH	1.67645	0.00000	-1.67645
3	G.T.STN.	0.55395	0.00000	-0.55395
A)	IPGCL	4.03157	0.00000	-4.03157
4	PRAGATI GT	0.00000	3.03871	3.03871
5	Bawana	0.00000	31.35564	31.35564
B)	PPCL	0.00000	34.39435	34.39435
6	BTPS	0.00000	5.20276	5.20276
7	BYPL	0.00000	78.81872	78.81872
8	BRPL	0.00000	134.77681	134.77681
9	TPDDL	6.37715	0.00000	-6.37715
10	NDMC	0.00000	44.03014	44.03014
11	MES	0.00000	104.90232	104.90232
12	N.Railways	0.00000	56.94132	56.94132
13	EDWPCL	8.10444	0.00000	-8.10444
C)	Total Delhi Deviation Amount	10.40872	459.06642	440.55326
14	*Regional Deviation NRPC	340.98229	0.00000	-340.98229

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.06

(i)	Actual drawal from the grid in MUs	399.559002
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.066401
	(b) GT	9.861348
	(c) Pargati	31.055070
	(d) BTPS	-0.139049
	(e) Bawana	49.867947
	(f) MSW Bawana	1.553611
	(g) EDWPCL	0.466044
	Total	92.598570
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	492.157572
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	153.506045
	(b) BRPL	200.217531
	(c) BYPL	102.695657
	(d) NDMC	23.389485
	(e) MES	5.401243
	(f) IP	0.003259
	(g) N.Railways	1.726916
	Total	486.940136
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.217437
(vi)	Trans. Loss((v)*100/(iii)) in %	1.06

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Rev-02 Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
28.01.2019 to 03.02.2019(Week 45/18-19)**

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.008400	0.000489	-0.0079106	-0.27914	0.02695	0	0.00000	-0.25219
29-Jan-19	0.008400	0.000472	-0.0079276	-0.30904	0.02703	0	0.00000	-0.28201
30-Jan-19	0.008400	0.000471	-0.0079286	-0.30063	0.04553	0	0.00000	-0.25511
31-Jan-19	0.008400	0.000431	-0.0079686	-0.21638	0.00000	0	0.00000	-0.21638
1-Feb-19	0.008400	0.000423	-0.0079766	-0.29405	0.00662	0	0.00000	-0.28743
2-Feb-19	0.008400	0.000490	-0.0079096	-0.27105	0.00000	0	0.00000	-0.27105
3-Feb-19	0.008400	0.000480	-0.0079196	-0.27057	0.03357	0	0.00000	-0.23700
Total	0.058800	0.003259	-0.0555415	-1.94087	0.13970	0	0.00000	-1.80117

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.923850	0.928200	0.0043500	-0.08955	0.04207	6	0.02556	-0.02193
29-Jan-19	1.583600	1.593798	0.0101980	-0.23747	0.14048	11	0.30655	0.20956
30-Jan-19	0.924850	0.928716	0.0038660	-0.08753	0.03771	6	0.01521	-0.03461
31-Jan-19	0.922100	0.932286	0.0101860	-0.28441	0.00031	3	0.13047	-0.15363
1-Feb-19	0.924350	0.933918	0.0095680	-0.34115	0.00917	6	0.33969	0.00772
2-Feb-19	2.209350	2.235804	0.0264540	-0.84438	0.04521	12	0.27954	-0.51963
3-Feb-19	2.303100	2.308626	0.0055260	-0.26990	0.02363	9	0.20483	-0.04144
Total	9.791200	9.861348	0.0701480	-2.15439	0.29859	53	1.30185	-0.55395

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	-0.016800	-0.009126	0.0076740	-0.27633	0.02045	0	0.00000	-0.25588
29-Jan-19	-0.016800	-0.009255	0.0075450	-0.25990	0.01738	0	0.00000	-0.24253
30-Jan-19	-0.016800	-0.010856	0.0059440	-0.22613	0.00063	0	0.00000	-0.22550
31-Jan-19	-0.016800	-0.012152	0.0046480	-0.11366	0.00725	0	0.00000	-0.10641
1-Feb-19	-0.016800	-0.008842	0.0079580	-0.28735	0.00976	0	0.00000	-0.27759
2-Feb-19	-0.016800	-0.009207	0.0075930	-0.25703	0.00937	0	0.00000	-0.24766
3-Feb-19	-0.016800	-0.006963	0.0098370	-0.33471	0.01383	0	0.00000	-0.32088
Total	-0.117600	-0.066401	0.0511990	-1.75511	0.07866	0	0.00000	-1.67645

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	3.888000	3.887028	-0.0009720	-0.05653	0.06375	2	0.00538	0.01260
29-Jan-19	3.912000	3.900300	-0.0117000	0.64985	0.12981	9	0.68636	1.46601
30-Jan-19	3.894500	3.892596	-0.0019040	0.17452	0.13057	4	0.02022	0.32530
31-Jan-19	3.890750	3.883920	-0.0068300	0.27162	0.01115	4	0.16613	0.44891
1-Feb-19	3.867000	3.869016	0.0020160	-0.10555	0.02311	3	0.05255	-0.02989
2-Feb-19	4.865250	4.841754	-0.0234960	0.60372	0.00000	6	0.09993	0.70366
3-Feb-19	6.769250	6.780456	0.0112060	-0.20202	0.14379	10	0.17036	0.11212
Total	31.086750	31.055070	-0.0316800	1.33560	0.50218	38	1.20093	3.03871

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.000000	-0.020010	-0.0200098	0.70568	0.08081	0	0.00000	0.78649
29-Jan-19	0.000000	-0.018957	-0.0189569	0.71856	0.05889	0	0.00000	0.77745
30-Jan-19	0.000000	-0.018572	-0.0185724	0.69251	0.08508	0	0.00000	0.77759
31-Jan-19	0.000000	-0.018576	-0.0185755	0.50258	0.00000	0	0.00000	0.50258
1-Feb-19	0.000000	-0.018195	-0.0181946	0.68045	0.01736	0	0.00000	0.69781
2-Feb-19	0.000000	-0.021411	-0.0214107	0.73707	0.00000	0	0.00000	0.73707
3-Feb-19	0.000000	-0.023329	-0.0233287	0.81550	0.10827	0	0.00000	0.92377
Total	0.000000	-0.139049	-0.1390487	4.85235	0.35041	0	0.00000	5.20276

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	10.475270	10.439250	-0.0360202	1.11506	0.16418	6	0.31823	1.59747
29-Jan-19	10.372550	10.287384	-0.0851659	2.08423	0.16400	3	0.73378	2.98201
30-Jan-19	9.626380	9.472410	-0.1539705	5.25906	0.84039	5	0.76151	6.86097
31-Jan-19	9.355230	9.206273	-0.1489569	1.98592	0.07438	10	3.03664	5.09694
1-Feb-19	7.799787	7.603032	-0.1967557	5.90469	2.53017	3	2.93979	11.37465
2-Feb-19	2.518720	2.469685	-0.0490349	1.47933	0.00858	5	0.20406	1.69197
3-Feb-19	0.477505	0.389914	-0.0875914	0.65940	1.03662	1	0.05560	1.75162
Total	50.625443	49.867947	-0.7574954	18.48769	4.81834	33	8.04962	31.35564

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Details of Rev-02 Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 28.01.2019 to 03.02.2019(Week 45/18-19)

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
28-Jan-19	0.000000	0.020702	0.0207019	-0.97220	0.05499	0	0.00000	-0.91721
29-Jan-19	0.000000	0.068130	0.0681299	-2.54006	0.06799	0	0.00000	-2.47207
30-Jan-19	0.000000	0.070460	0.0704596	-2.66212	0.02758	0	0.00000	-2.63454
31-Jan-19	0.000000	0.055081	0.0550810	-1.55643	0.05282	0	0.00000	-1.50360
1-Feb-19	0.000000	0.023202	0.0232019	-0.74577	0.04509	0	0.00000	-0.70068
2-Feb-19	0.000000	0.005449	0.0054494	-0.12602	0.02000	0	0.00000	-0.10602
3-Feb-19	0.000000	-0.005341	-0.0053412	0.19729	0.03240	0	0.00000	0.22969
Total	0.000000	0.237682	0.2376824	-8.40530	0.30086	0	0.00000	-8.10444

* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.
iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017